10 Peachtree Place
Atlanta, GA 30309
404 584 4000

Atlanta Gas Light

May 15, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street
Atlanta, GA 30334

Re: Atlanta Gas Light Company's Quarterly Filing of Details Related to Universal Service Fund Deposits – Docket No. 16193-U

Dear Ms. Tanner:

Enclosed for filing, please find Atlanta Gas Light Company's response to the Georgia Public Service Commission Order dated December 23, 2002 in Docket No. 16193-U. Atlanta Gas Light Company is filing this report electronically. This filing includes quarterly reconciliations that match payments to the Escrow Account with defined USF contributions from qualified USF funding sources for the quarter ended March 31, 2025. This filing also includes source documentation showing the derivation of USF funding amounts.

If there is a need for clarification or further information regarding this filing, please call Gary Tucker at (404) 584-4374.

Sincerely,

Elizabeth Wade

_____

Elizabeth Wade
Chief Counsel,
State Regulatory Affairs
10 Peachtree Place, Suite 1000
Atlanta, GA 30309
404-584-3160

Universal Service Fund
Summary
January-25
Account 24200460

Beginning Balance		$ (594,202.85)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (300,630.35)	
DSR/LSR Incentive	(110,340.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(193,050.00)	
Mismatch Adjustment	-	
Curtailment Violation	-	
Curtailment Violation	-	
	(604,020.35)	
Georgia Natural Gas Services - Curtailment charges	(390)	
Georgia Natural Gas Services - Curtailment charges	(3,300)	
SCANA Energy Marketing - Curtailment charges	(5,351)	
SCANA Energy Marketing - Curtailment charges	(29,877)	
Texican Natural Gas Company - Curtailment charges	(374)	
Funding Payment Recorded	$ (594,202.85)	
	.	
Funding Amount		**$ (643,311.90)**
Ending balance per Worksheet		**(643,311.90)**
Ending balance per General Ledger		**(643,311.90)**
Reconciling Items		
Reconciled Balance		**0.00**
NET Funding Amount - reduced by the USF Recovery		**$ (643,311.90)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Jan 2025
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-25	$ 316,453.00		316,453.00		316,453.00		-	316,453.00	316,453.00	-	316,453.00	300,630.35	300,630.35						
Feb-25	$ -		-		-		-	-	-	-	-	-	-						
Mar-25	$ -		-		-		-	-	-	-	-	-	-						
Apr-25	$ -		-		-		-	-	-	-	-	-	-						
May-25	$ -		-		-		-	-	-	-	-	-	-						
Jun-25	$ -		-		-		-	-	-	-	-	-	-						
Jul-25	$ -		-		-		-	-	-	-	-	-	-						
Aug-25	$ -		-		-			-	-	-	-	-	-						
Sep-25	$ -		-		-			-	-	-	-	-	-						
Oct-25	$ -		-		-			-	-	-	-	-	-						
Nov-25	$ -		-		-			-	-	-	-	-	-						
Dec-25	$ -		-		-			-	-	-	-	-	-						
							-	316,453.00			316,453.00	300,630.35		-			-		
									95% USF to Date		300,630.35								
									5% Retained to Date		15,822.65								

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 2/10/2025

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $643,311.90

Date wire needed: February 20, 2025

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$643,311.90	USF Funding Payment – January 2025

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Adjustments	**(2,225.11)**	**(44,926.41)**
Adjustments-Fireside Marketer	1.00	65.07
AG-1 Agr Proc Cust Chg Adj	1.00	(2,950.07)
Company Use Gas Adjustment	(4,881.11)	(10,587.13)
Environmental Res Rec Cost Adj	336.00	(0.00)
Franchise Recovery Fee Adj	336.00	0.00
G-11 Customer Chg Adj	103.00	(27,880.70)
G-11 DDD Capacity Chg Adj	78.00	-
G-11 Pipe Replacement Adjust	78.00	-
G-11 Synergy Savings Adj.	78.00	-
Peaking Svc Reserv Chg Adj	280.00	0.00
R1 - STRIDE - PLR - Adjust	258.00	-
R-1 Customer Charge Adjustment	332.00	(3,517.58)
R-1 DDD Capacity Chg Adj	258.00	-
R-1 Sr Citizen Cust Chg Adj	1.00	(56.00)
R-1 Synergy Savings Adj.	258.00	(0.00)
Social Responsibility Cost Adj	258.00	-
Charges Associated with Riders	**12,617,803.14**	**5,610,520.61**
Charges Associated with Riders	1,579,688.00	181,980.06
Environmental Resp Rec Cost	2,908,976.57	203,628.36
Franchise Recovery Fee	2,908,976.57	2,575,898.75
G-10 DOT	43,177.00	5,613.01
G-10 ECON 1	43,177.00	3,454.16
G-10 Rate SRR Rider	43,177.00	49,653.55
G-11 DOT	103,803.00	40,483.17
G-11 ECON 1	103,803.00	24,912.72
G-11 Rate SRR Rider	103,803.00	358,120.35
G-12 DOT	6.00	19.50
G-12 ECON 1	6.00	12.00
G-12 Rate SRR Rider	6.00	172.50
R-1 DOT	1,593,068.00	207,098.84
R-1 ECON 1	1,593,068.00	127,445.44
R-1 Rate SRR Rider	1,593,068.00	1,832,028.20
Firm Charges	**4,805,913.64**	**106,771,030.18**
AG-1 Agri Proc Customer Charge	353.00	21,377.68
AG-1 Agri Proc Volumetric Chg	95,646.50	282,157.25
G-10 Customer Charge	43,177.00	1,045,746.94
G-10 Ded Design Day Cap Chg	10,166.53	73,910.62
G-11 Customer Charge	103,787.00	6,757,052.22
G-11 Ded Design Day Cap Chg	775,201.76	9,333,427.32
G-12 Customer Charge	6.00	8,073.24
G-12 Ded Design Day Cap Chg	40,677.07	489,751.92
GL-11 Volumetric Charge	61,206.70	101,623.29
R-1 Customer Charge	1,579,716.00	42,415,374.60
R-1 Ded Design Day Capacty Chg	2,082,982.08	46,075,562.20
R-1 Sr Citizen Customer Charge	12,994.00	166,972.90
Firm Delivery Charges	**52,824,186.15**	**8,265,881.08**
BPPSS Demand	130,692.00	2,235,957.17
FD Retained Storage Chg Demand	2,926,616.14	2,464,210.77

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
FD Retained Storage Chg Volume	3,299,308.00	312,774.41
FD Volumetric Charge	45,868,271.00	(100,640.87)
FINSS Demand	157,127.00	3,381,750.15
FT Credit-Transco	442,172.01	(28,170.55)
Incentive Charges	**1,538,860.00**	**816,336.33**
Balancing Charge-675	1,515,184.00	106,056.33
Demand Mismatch Charge	12,614.00	378,420.00
DSR Incentive	11,022.00	330,660.00
Supply Mismatch Charge	40.00	1,200.00
Interruptible Contract Charges	**2,189.90**	**203,534.22**
CNG-1 EUF Charge	4.00	27,869.02
CNG-1 O&M Charge	5.00	9,000.00
NGV Facilities Charge	4.00	162,161.74
S-51 Commodity Charge	2,171.90	4,235.21
S-51 Customer Charge	5.00	268.25
Interruptible Delivery Charges	**6,878,978.20**	**373,348.04**
ID Commodity Charge	80,716.00	55,920.04
ID Customer Charge	6,795,606.20	282,900.00
Specified Firm Demand	2,656.00	34,528.00
Miscellaneous Charges	**11,332.00**	**31,600.49**
Late Payment Charge-675-Pooler	1.00	15,084.94
Monthly Customer Charge	1,500.00	2,103.36
TS1 Gen Transp Chg-Interstate	9,831.00	3,342.54
TS2 Special Transportation Chg	-	11,069.65
Sales and Purchases of Commodity	**5,007,219.10**	**23,938,117.62**
BPPSS Volumetric Charge	45,528.00	6,997.65
BPPSS WACOG	45,963.00	393,061.78
Cashout Charge-675	518,595.00	(1,925,965.96)
FINSS Volumetric Charge	3,489,230.00	62,457.22
FINSS WACOG	3,575,400.00	14,896,189.02
Measurement Adjustment - Adj	8,551.10	28,649.93
Net MARS	(2,676,048.00)	10,476,727.98
Service Order Charges	**1,716,557.00**	**1,900,900.23**
Erroneous Turn On Credit	92.00	(2,300.00)
Meter Reading	1,690,613.00	1,200,335.23
Meter Set Charge	1,447.00	72,350.00
Reconnection Charge	1,502.00	37,550.00
Seasonal Reconnect Charge	1,212.00	54,540.00
Switching Fee	220.00	1,650.00
Turn On Charge	21,471.00	536,775.00
Storage Charges	**2,487,441.00**	**4,278,398.52**
Peaking Svc Reservation Chg	2,487,441.00	4,278,398.52
Synergy Savings Surcredit	**1,740,054.00**	**(503,603.85)**
AG-1 Synergy Savings Surcredit	353.00	(14.06)
G-10 Synergy Savings Surcredit	43,177.00	(7,210.58)
G-11 Synergy Savings Surcredit	103,803.00	(78,267.45)
G-12 Synergy Saving Surcredit	6.00	(25.07)
R-1 Synergy Savings Surcredit	1,592,710.00	(418,086.39)
S-51 Synergy Savings Surcredit	5.00	(0.30)
Grand Total	**89,628,309.02**	**151,641,137.06**

Feb-25

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas	
2000011839	Colonial Energy	120.00											
38028	Green Mountain												
2000012463	GNG	3,540.00		98,070.00						93,812.25			
2000012073	SCANA			34,530.00						140,254.13			
23800104100	Direct Energy												
2000012464	Texican Nat. Gas			4,020.00						1,953.20			
23800105200	Southern Co.												
2000010919	Marta												
2000011027	Utility Serv.			2,760.00						404.15			
2000012321	SCANA Ene. Regu.												
2000011662	Walton EMC												
2000015157	Coweta-Fayette EMC	12,390.00											
2000010594	Gas South, LLC	288,390.00		88,950.00						3,032.60			
2000012322	Constellation Energy	22,140.00		44,040.00									
2000011663	Stream Energy												
38027	Nextera	3,420.00		15,060.00									
2000011345	Air Liquide Advanced			7,290.00									
2000011008	Interconn Resources			15,390.00						616.80			
2000011347	Dekalb Co. Landfill												
2000010758	Cennat/Fuel												
2000011576	Mansfield Power			68,310.00	1,200.00								
2000011654	Xoom Energy												
2000010066	Town Square Energy	660.00											
Totals		330,660.00	0.00	378,420.00	1,200.00	0.00	0.00	0.00	0.00	240,073.13	0.00	0.00	950,353.13

Universal Service Fund
Summary
February-25
Account 24200460

Beginning Balance		$ (643,311.90)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (354,680.64)	
DSR/LSR Incentive	(330,660.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(379,620.00)	
Mismatch Adjustment	-	
Curtailment Violation	-	
Curtailment Violation	-	
	(1,064,960.64)	
Georgia Natural Gas Services - Curtailment Violation	$ (28,083.25)	
Georgia Natural Gas Services - Curtailment Violation	$ (4,345.25)	
Georgia Natural Gas Services - Curtailment Violation	$ (61,383.75)	
Gas South LLC - Curtailment Violation	$ (3,032.60)	
SCANA Energy Marketing - Curtailment Violation	$ (139,653.80)	
SCANA Energy Marketing - Curtailment Violation	$ (600.33)	
Interconn Resources LLC - Curtailment Violation	$ (616.80)	
Texican Natural Gas Company - Curtailment Violation	$ (1,953.20)	
Utility Service Group - Curtailment Violation	$ (404.15)	
Funding Payment Recorded	$ (643,311.90)	
Funding Amount		**$ (1,305,033.77)**
Ending balance per Worksheet		**(1,305,033.77)**
Ending balance per General Ledger		**(1,305,033.77)**
Reconciling Items		
Reconciled Balance		**0.00**
NET Funding Amount - reduced by the USF Recovery		**$ (1,305,033.77)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Feb 2025
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-25	$ 316,453.00		316,453.00		316,453.00		-	316,453.00	316,453.00	-	316,453.00	300,630.35	300,630.35						
Feb-25	$ 373,348.04		373,348.04		373,348.04		-	373,348.04	373,348.04	-	373,348.04	354,680.64	354,680.64						
Mar-25	$ -		-		-		-	-	-	-	-	-	-						
Apr-25	$ -		-		-		-	-	-	-	-	-	-						
May-25	$ -		-		-		-	-	-	-	-	-	-						
Jun-25	$ -		-		-		-	-	-	-	-	-	-						
Jul-25	$ -		-		-		-	-	-	-	-	-	-						
Aug-25	$ -		-		-			-	-	-	-	-	-						
Sep-25	$ -		-		-			-	-	-	-	-	-						
Oct-25	$ -		-		-			-	-	-	-	-	-						
Nov-25	$ -		-		-			-	-	-	-	-	-						
Dec-25	$ -		-		-			-	-	-	-	-	-						
							-	689,801.04			689,801.04	655,310.99		-			-		
									95% USF to Date		655,310.99								
									5% Retained to Date		34,490.05								

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 3/10/2025

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $1,305,033.77

Date wire needed: March 20, 2025

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$1,305,033.77	USF Funding Payment – February 2025

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Adjustments	**(4,444.51)**	**($149,260.31)**
Adjustments-Fireside Marketer	1.00	$65.07
AG-1 Agr Proc Cust Chg Adj	1.00	($1,722.35)
Company Use Gas Adjustment	(4,258.51)	($12,730.40)
Demand Mismatch Charge Adj	(2,421.00)	($72,630.00)
Environmental Res Rec Cost Adj	288.00	$0.00
Franchise Recovery Fee Adj	288.00	$0.00
G-11 Customer Chg Adj	58.00	$0.00
G-11 DDD Capacity Chg Adj	58.00	$0.00
G-11 Pipe Replacement Adjust	58.00	$0.00
G-11 Synergy Savings Adj.	58.00	$0.00
Meter Set Charge Adj	1.00	($50.00)
Peaking Svc Reserv Chg Adj	244.00	($0.00)
R1 - STRIDE - PLR - Adjust	230.00	$0.00
R-1 Customer Charge Adjustment	256.00	($62,117.51)
R-1 DDD Capacity Chg Adj	230.00	($0.00)
R-1 Synergy Savings Adj.	230.00	$0.00
Social Responsibility Cost Adj	229.00	($0.12)
Switching Fee Adj	2.00	$0.00
Turn On Charge Adj	3.00	($75.00)
Charges Associated with Riders	**12,623,389.97**	**$5,614,270.85**
Charges Associated with Riders	1,579,474.00	$182,113.36
Commercial G-11 DOT Charge	104,119.00	$40,606.41
Commercial G-11 ECON 1 Charge	104,119.00	$24,988.56
Commercial G-12 DOT Charge	6.00	$19.50
Commercial G-12 ECON 1 Charge	6.00	$12.00
Environmental Resp Rec Cost	2,911,591.99	$203,811.43
Franchise Recovery Fee	2,911,591.99	$2,578,214.70
G-10 Rate SRR Rider	43,254.00	$49,742.10
G-11 Rate SRR Rider	104,119.00	$359,210.55
G-12 Rate SRR Rider	6.00	$172.50
Master Metered G-10 DOT Charge	43,254.00	$5,623.02
Master Metered G-10 ECON 1 Charge	43,254.00	$3,460.32
R-1 Rate SRR Rider	1,592,865.00	$1,831,794.75
Residential R-1 DOT Charge	1,592,865.00	$207,072.45
Residential R-1 ECON 1 Charge	1,592,865.00	$127,429.20
Firm Charges	**4,864,492.36**	**$97,275,831.93**
AG-1 Agri Proc Customer Charge	352.00	$21,317.12
AG-1 Agri Proc Volumetric Chg	150,803.20	$444,869.48
G-10 Customer Charge	43,254.00	$1,047,611.88
G-10 Ded Design Day Cap Chg	10,146.86	$73,767.66
G-11 Customer Charge	104,103.00	$6,775,948.50
G-11 Ded Design Day Cap Chg	777,664.21	$9,363,075.24
G-12 Customer Charge	6.00	$8,073.24
G-12 Ded Design Day Cap Chg	40,677.07	$489,751.92
GL-11 Volumetric Charge	61,816.20	$102,556.16
R-1 Customer Charge	1,579,509.00	$42,409,848.78
R-1 Ded Design Day Capacty Chg	2,083,154.82	$36,371,884.85
R-1 Sr Citizen Customer Charge	13,006.00	$167,127.10
Firm Delivery Charges	**33,271,586.48**	**$8,263,424.19**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
BPPSS Demand	110,692.00	$2,250,634.02
FD Retained Storage Chg Demand	2,929,240.47	$2,471,400.21
FD Retained Storage Chg Volume	2,186,486.00	$239,638.90
FD Volumetric Charge	27,447,052.00	($60,111.52)
FINSS Demand	157,127.00	$3,271,682.64
Firm Overrun Charge	(1,183.00)	$5,800.45
FT Credit-Transco	442,172.01	$84,379.49
Incentive Charges	**633,731.00**	**$316,900.85**
Balancing Charge-675	624,625.00	$43,720.85
Demand Mismatch Charge	4,220.00	$126,600.00
DSR Incentive	4,596.00	$137,880.00
LSR Incentive	1.00	$30.00
Supply Mismatch Charge	289.00	$8,670.00
Interruptible Contract Charges	**1,593.10**	**$195,613.58**
CNG-1 EUF Charge	3.00	$21,161.89
CNG-1 O&M Charge	5.00	$9,000.00
NGV Facilities Charge	4.00	$162,161.74
S-51 Commodity Charge	1,577.10	$3,075.35
S-51 Customer Charge	4.00	$214.60
Interruptible Delivery Charges	**6,792,468.40**	**$314,833.11**
Curtailment Violations		($1,953.20)
ID Commodity Charge	12.00	$8.31
ID Customer Charge	6,789,800.40	$282,250.00
Specified Firm Demand	2,656.00	$34,528.00
Miscellaneous Charges	**22,629.00**	**$20,526.87**
Monthly Customer Charge	1,000.00	$2,103.36
TS1 Gen Transp Chg-Interstate	21,629.00	$7,353.86
TS2 Special Transportation Chg	0.00	$11,069.65
Sales and Purchases of Commodity	**2,449,098.00**	**$7,798,487.18**
BPPSS Volumetric Charge	57,841.00	$8,890.16
BPPSS WACOG	58,396.00	$499,385.08
Cashout Charge-675	116,245.00	($370,662.71)
FINSS Volumetric Charge	1,284,093.00	$31,717.09
FINSS WACOG	1,315,813.00	$6,134,978.15
Net MARS	(383,290.00)	$1,494,179.41
Service Order Charges	**1,678,411.00**	**$1,861,418.62**
Erroneous Turn On Credit	95.00	($2,375.00)
Meter Reading	1,652,072.00	$1,172,971.12
Meter Set Charge	1,058.00	$52,900.00
Reconnection Charge	6,222.00	$155,550.00
Seasonal Reconnect Charge	497.00	$22,325.00
Switching Fee	93.00	$697.50
Turn On Charge	18,374.00	$459,350.00
Storage Charges	**2,488,749.00**	**$4,280,648.28**
Peaking Svc Reservation Chg	2,488,749.00	$4,280,648.28
Synergy Savings Surcredit	**1,740,244.00**	**($503,802.12)**
AG-1 Synergy Savings Surcredit	352.00	($14.02)
G-10 Synergy Savings Surcredit	43,254.00	($7,223.44)
G-11 Synergy Savings Surcredit	104,119.00	($78,505.72)
G-12 Synergy Saving Surcredit	6.00	($25.07)
R-1 Synergy Savings Surcredit	1,592,509.00	($418,033.63)
S-51 Synergy Savings Surcredit	4.00	($0.24)
Grand Total	**66,561,947.80**	**$125,288,893.03**

Mar-25

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas	
2000011839	Colonial Energy												
38028	Green Mountain												
2000012463	GNG			52,110.00	1,500.00	(2,040.00)				16,168.90			
2000012073	SCANA			11,010.00									
23800104100	Direct Energy												
2000012464	Texican Nat. Gas			150.00							(1,953.20)		
23800105200	Southern Co.												
2000010919	Marta												
2000011027	Utility Serv.			390.00	570.00								
2000012321	SCANA Ene. Regu.												
2000011662	Walton EMC												
2000015157	Coweta-Fayette EMC	150.00											
2000010594	Gas South, LLC			7,080.00	6,510.00								
2000012322	Constellation Energy	136,950.00		6,750.00	60.00	(6,930.00)							
2000011663	Stream Energy												
38027	Nextera			540.00	30.00								
2000011345	Air Liquide Advanced												
2000011008	Interconn Resources			1,260.00									
2000011347	Dekalb Co. Landfill												
2000010758	Cennat/Fuel												
2000011576	Mansfield Power	570.00		47,310.00		(63,420.00)							
2000011654	Xoom Energy												
2000010066	Town Square Energy	210.00	30.00										
Totals		137,880.00	30.00	126,600.00	8,670.00	(72,390.00)	0.00	0.00	0.00	16,168.90	(1,953.20)	0.00	215,005.70

Universal Service Fund
Summary
March-25
Account 24200460

Beginning Balance		$ (1,305,033.77)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (300,946.99)	
DSR/LSR Incentive	(137,910.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(135,270.00)	
Mismatch Adjustment	72,390.00	
Curtailment Violation	-	
Curtailment Violation	-	
	(501,736.99)	
Georgia Natural Gas Services - Curtailment Violation	$ (415.75)	
Georgia Natural Gas Services - Curtailment Violation	$ (7,816.10)	
Georgia Natural Gas Services - Curtailment Violation	$ (370.40)	
Georgia Natural Gas Services - Curtailment Violation	$ (7,566.65)	
Texican Natural Gas Company - Curtailment Violation - Cancelled	$ 1,953.20	
Funding Payment Recorded	$ (1,305,033.77)	
	.	
Funding Amount		**$ (515,952.69)**
Ending balance per Worksheet		**(515,952.69)**
Ending balance per General Ledger		**(515,952.69)**
Reconciling Items		
Reconciled Balance		**(0.00)**
NET Funding Amount - reduced by the USF Recovery		**$ (515,952.69)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Mar 2025
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-25	$ 316,453.00		316,453.00		316,453.00		-	316,453.00	316,453.00	-	316,453.00	300,630.35	300,630.35						
Feb-25	$ 373,348.04		373,348.04		373,348.04		-	373,348.04	373,348.04	-	373,348.04	354,680.64	354,680.64						
Mar-25	$ 316,786.31		316,786.31		316,786.31		-	316,786.31	316,786.31	-	316,786.31	300,946.99	300,946.99						
Apr-25	$ -		-		-		-	-	-	-	-	-	-						
May-25	$ -		-		-		-	-	-	-	-	-	-						
Jun-25	$ -		-		-		-	-	-	-	-	-	-						
Jul-25	$ -		-		-		-	-	-	-	-	-	-						
Aug-25	$ -		-		-			-	-	-	-	-	-						
Sep-25	$ -		-		-			-	-	-	-	-	-						
Oct-25	$ -		-		-			-	-	-	-	-	-						
Nov-25	$ -		-		-			-	-	-	-	-	-						
Dec-25	$ -		-		-			-	-	-	-	-	-						
							-	1,006,587.35			1,006,587.35	956,257.98		-			-		
									95% USF to Date		956,257.98								
									5% Retained to Date		50,329.37								

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 4/10/2025

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $515,952.69

Date wire needed: April 18, 2025

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$515,952.69	USF Funding Payment – March 2025

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Adjustments	**(5,685.20)**	**($44,710.07)**
Adjustments-Fireside Marketer	1.00	$65.07
Adjustments-Marketer	38.00	$1,953.20
Company Use Gas Adjustment	(6,259.20)	($15,650.49)
DSR Incentive Adjustment	(785.00)	($23,550.00)
Environmental Res Rec Cost Adj	164.00	$0.00
Franchise Recovery Fee Adj	164.00	($0.00)
G-11 Customer Chg Adj	51.00	($379.21)
G-11 DDD Capacity Chg Adj	34.00	($0.00)
G-11 Pipe Replacement Adjust	34.00	$0.00
G-11 Synergy Savings Adj.	34.00	$0.00
Peaking Svc Reserv Chg Adj	148.00	$0.00
R1 - STRIDE - PLR - Adjust	130.00	$0.00
R-1 Customer Charge Adjustment	171.00	($7,148.64)
R-1 DDD Capacity Chg Adj	130.00	($0.00)
R-1 Synergy Savings Adj.	130.00	$0.00
Social Responsibility Cost Adj	130.00	($0.00)
Charges Associated with Riders	**12,612,688.06**	**$5,608,763.78**
Charges Associated with Riders	1,578,463.00	$182,312.46
Commercial G-11 DOT Charge	103,676.00	$40,433.64
Commercial G-11 ECON 1 Charge	103,676.00	$24,882.24
Commercial G-12 DOT Charge	7.00	$22.75
Commercial G-12 ECON 1 Charge	7.00	$14.00
Environmental Resp Rec Cost	2,908,711.53	$203,609.82
Franchise Recovery Fee	2,908,711.53	$2,575,664.06
G-10 Rate SRR Rider	43,377.00	$49,883.55
G-11 Rate SRR Rider	103,676.00	$357,682.20
G-12 Rate SRR Rider	7.00	$201.25
Master Metered G-10 DOT Charge	43,377.00	$5,639.01
Master Metered G-10 ECON 1 Charge	43,377.00	$3,470.16
R-1 Rate SRR Rider	1,591,874.00	$1,830,655.10
Residential R-1 DOT Charge	1,591,874.00	$206,943.62
Residential R-1 ECON 1 Charge	1,591,874.00	$127,349.92
Firm Charges	**4,836,508.06**	**$77,871,932.75**
AG-1 Agri Proc Customer Charge	351.00	$21,256.56
AG-1 Agri Proc Volumetric Chg	116,925.90	$344,931.46
G-10 Customer Charge	43,377.00	$1,050,590.94
G-10 Ded Design Day Cap Chg	10,147.87	$73,774.98
G-11 Customer Charge	103,662.00	$6,749,813.42
G-11 Ded Design Day Cap Chg	774,022.06	$9,319,223.64
G-12 Customer Charge	7.00	$9,418.78
G-12 Ded Design Day Cap Chg	44,367.07	$534,179.52
GL-11 Volumetric Charge	71,901.60	$119,309.98
R-1 Customer Charge	1,578,494.00	$42,382,582.07
R-1 Ded Design Day Capacty Chg	2,080,225.56	$17,099,454.45
R-1 Sr Citizen Customer Charge	13,027.00	$167,396.95
Firm Delivery Charges	**26,869,424.85**	**$6,156,730.94**
BPPSS Demand	110,692.00	$1,594,573.62
FD Retained Storage Chg Demand	2,923,717.83	$2,725,197.34

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
FD Retained Storage Chg Volume	1,107,226.00	$104,632.86
FD Volumetric Charge	22,134,701.00	($48,379.82)
FINSS Demand	157,127.00	$1,696,327.42
FT Credit-Transco	435,961.02	$84,379.52
Incentive Charges	**859,874.00**	**$270,867.78**
Balancing Charge-675	852,835.00	$59,697.78
DSR Incentive	3.00	$90.00
LSR Incentive	890.00	$26,700.00
Supply Mismatch Charge	6,146.00	$184,380.00
Interruptible Contract Charges	**1,175.20**	**$199,298.88**
CNG-1 EUF Charge	6.00	$25,667.94
CNG-1 O&M Charge	5.00	$9,000.00
NGV Facilities Charge	4.00	$162,161.74
S-51 Commodity Charge	1,156.20	$2,254.60
S-51 Customer Charge	4.00	$214.60
Interruptible Delivery Charges	**6,828,851.30**	**$369,416.00**
ID Customer Charge	6,822,244.30	$283,525.00
Specified Firm Demand	6,607.00	$85,891.00
Miscellaneous Charges	**27,715.00**	**$22,366.47**
Late Payment Charge-675-Pooler	1.00	$110.70
Monthly Customer Charge	1,000.00	$2,103.36
TS1 Gen Transp Chg-Interstate	26,714.00	$9,082.76
TS2 Special Transportation Chg	0.00	$11,069.65
Sales and Purchases of Commodity	**1,002,102.00**	**$2,901,392.90**
Cashout Charge-675	(95,647.00)	$592,236.31
CSS Inventory Sale	802,083.00	$3,029,307.08
FINSS Volumetric Charge	29,283.00	$723.29
FINSS WACOG	30,007.00	$171,871.10
Net MARS	236,376.00	($892,744.88)
Service Order Charges	**1,715,043.00**	**$1,944,609.55**
Erroneous Turn On Credit	69.00	($1,725.00)
Meter Reading	1,686,355.00	$1,197,312.05
Meter Set Charge	1,123.00	$56,150.00
Reconnection Charge	7,504.00	$187,600.00
Seasonal Reconnect Charge	376.00	$16,920.00
Switching Fee	117.00	$877.50
Turn On Charge	19,499.00	$487,475.00
Storage Charges	**2,485,702.00**	**$4,275,407.44**
Peaking Svc Reservation Chg	2,485,702.00	$4,275,407.44
Synergy Savings Surcredit	**1,738,934.00**	**($503,232.90)**
AG-1 Synergy Savings Surcredit	351.00	($13.98)
G-10 Synergy Savings Surcredit	43,377.00	($7,243.98)
G-11 Synergy Savings Surcredit	103,676.00	($78,171.69)
G-12 Synergy Saving Surcredit	7.00	($29.24)
R-1 Synergy Savings Surcredit	1,591,519.00	($417,773.77)
S-51 Synergy Savings Surcredit	4.00	($0.24)
Grand Total	**58,972,332.27**	**$99,072,843.52**

Apr-25

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas	
2000011839	Colonial Energy	60.00											
38028	Green Mountain												
2000012463	GNG		5,640.00					-5,640.00					
2000012073	SCANA		2070					-2,070.00					
23800104100	Direct Energy												
2000012464	Texican Nat. Gas				87,450.00								
23800105200	Southern Co.												
2000010919	Marta												
2000011027	Utility Serv.				720.00								
2000012321	SCANA Ene. Regu.												
2000011662	Walton EMC												
2000015157	Coweta-Fayette EMC		2,610.00					-2,610.00					
2000010594	Gas South, LLC		9,480.00		7,140.00			-9,480.00					
2000012322	Constellation Energy		1980		4,800.00			-1,980.00					
2000011663	Stream Energy	30.00	630.00					-600.00					
38027	Nextera				2,310.00								
2000011345	Air Liquide Advanced												
2000011008	Interconn Resources				30.00								
2000011347	Dekalb Co. Landfill												
2000010758	Cennat/Fuel												
2000011576	Mansfield Power				81,930.00								
2000011654	Xoom Energy		4,290.00					-1,170.00					
2000010066	Town Square Energy												
Totals		90.00	26,700.00	0.00	184,380.00	0.00	0.00	-23,550.00	0.00	0.00	0.00	0.00	187,620.00